



Trading and Settlement Code Modifications Committee  
C/O Sherine King  
SEMO Modifications Committee Secretariat,  
The Oval,  
Ballsbridge,  
Dublin 4

7<sup>th</sup> December 2010

Our Ref: D/10/18508

**SEM Committee Decision for the Regulatory Authorities in relation to Mod\_35\_10  
(Recommendation Report FRR\_35\_10)**

Dear Sherine,

On 17<sup>th</sup> November 2010, the Modifications Committee submitted, in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code), its Modification Recommendation Report with regard to Modification Proposal, Mod\_35\_10 (Clarification of Technical Offer Data Requirements).

This Modification was raised on 16<sup>th</sup> September 2010 and presented at Meeting 31 of the Modifications Committee on 30<sup>th</sup> September 2010. This Modification removes obligations on the Market Operator regarding notification of acceptance of Validation Data Set Number and proposes various clarifications and adjustments to the data submission requirements relating to Registration Data and Offer Data.

The Modifications Committee considers that the Modification Proposal promotes the Code Objectives 'to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market' and 'to provide transparency in the operation of the Single Electricity Market.' The SEM Committee further notes that the Modifications Committee voted unanimously to recommend Mod\_35\_10 for approval and that the Modification should be implemented on a Settlement Day basis with effect from the 8<sup>th</sup> Scheduled Release (due to go live on 19<sup>th</sup> November 2010).

The SEM Committee further notes that the legal drafting in Appendix 1 introduces a new term "Non Dispatchable Quantity" which is not defined in the Code. The legal drafting should therefore be amended to include an additional item in the Glossary: "Non Dispatchable Quantity means the portion of total demand of a Demand Side Unit which is not available for curtailment."

Considering the above, and in accordance with paragraph 2.218 of the Code, the SEM Committee directs that a modification be made in accordance with the Final Recommendation Report of the Modifications Committee (FRR\_35\_10), for the avoidance of doubt based upon the legal drafting set out in Appendix 1 together with the amendments in Section 10 of that report, with the addition to the Glossary as set out above.

The Regulatory Authorities therefore direct that a Modification be made on a Settlement Day basis with effect from the next Working Day after the date of this letter.

Yours sincerely,

A handwritten signature in blue ink that reads "Dana Kelleher". The signature is written in a cursive style and is positioned above a horizontal line.

Dana Kelleher

Analyst

Wholesale Electricity Market