



Trading and Settlement Code Modifications Committee
C/O Sherine King
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

24th October 2011

Our Ref: D/11/8646

**SEM Committee Decision for the Regulatory Authorities in relation to Mod_40_10
(Recommendation Report FRR_40_10_V2.0)**

Dear Sherine,

On 4th March 2011, the Modifications Committee submitted its Modification Recommendation Report with regard to a Modification Proposal, Mod_40_10 (Differentiation between Dwell Times and Dwell Trigger Points while ramping up and ramping down) in accordance with paragraph 2.213 of the SEM Trading and Settlement Code (the Code).

This Modification Proposal, proposed by ESB Power Generation, seeks to differentiate between Dwell Times and Dwell Time Trigger Points in the MSP software depending on whether the Generator is ramping up or down.

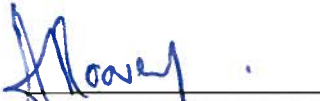
The SEM Committee notes that the Modifications Committee agreed unanimously that the Modification Proposal furthers the Code Objectives “to facilitate the efficient, economic and co-ordinated operation, administration and development of the Single Electricity Market in a financially secure manner” and “to facilitate the participation of electricity undertakings engaged in the generation, supply or sale of electricity in the trading arrangements under the Single Electricity Market” and that the Modification should be implemented on the Trading Day after the date of deployment of the systems release which effects this Modification, subject to the approval of the associated Grid Codes Modification MPID207.

The SEM Committee further notes that this associated Grid Code Modification has now been approved in Ireland and in Northern Ireland. Therefore it is appropriate to align the Grid Code changes with the Trading and Settlement Code.

Considering the above, and in accordance with paragraph 2.218 of the Code, the SEM Committee directs that a Modification be made in accordance with the Final Recommendation Report of the Modifications Committee (FRR_40_10_V2.0).

The SEM Committee therefore direct that a Modification as set out in FRR_40_10_V2.0 (for the avoidance of doubt as set out in Appendix 1 of the Report), be made on a Trading Day basis with effect from the date of the scheduled release of the Central Market Systems which includes the required software changes. The SEM Committee direct that the Market Operator shall publish the date of the relevant release of the Central Market Systems (together with details of all the Modifications which shall come into effect on that date) on its website no less than one week in advance of that date.

Yours sincerely,



Sheenagh Rooney,
Manager - Wholesale Electricity Market